

ODISHA ELECTRICITY REGULATORY COMMISSION
BIDYUT NIYAMAK BHAVAN
UNIT-VIII, BHUBANESWAR – 751 012

Case Nos. 85, 86, 87 & 88/2013/588
Date.26.04.2014

To

The Managing Director,
NESCO

At/Po : Januganj
Dist : Balasore

The Managing Director,
SOUTHCO
At/Po: Courtpetta, Berhampur
Dist : Ganjam

The Managing Director, WESCO

At/Po: Burla
Dist : Sambalpur

The Chief Executive Officer,
Central Electricity Supply Utility of
Orissa, (CESU)
2nd floor, IDCO Tower
Bhubaneswar

Sub: Publication of Tariff Notification under Regulation 57 of OERC (Conduct of Business) Regulations, 2004.

Sir,

I am directed to inform that you are required to publish the matter as attached to this letter in English language in one issue each of a daily English and Odia newspapers and in Odia language in one issue of daily Odia newspaper, having wide circulation in your area of supply. The publication shall be made on or before **27.04.2014** positively.

The proof of the above publications shall be furnished to the Commission within seven days of such publication.

You are also requested to keep the detailed order of the Commission and the attached notification in your website.

Yours faithfully,

Encl : As above

SECRETARY

Name and address of DISCOM with Logo

TARIFF NOTIFICATION

The 26th April, 2014

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1st APRIL, 2014

In exercise of the powers conferred under section 64(3) and other related provisions of the Electricity Act, 2003, the Odisha Electricity Regulatory Commission has passed a common order on 22.03.2014 in Case Nos. 85, 86, 87 & 88 of 2013 with regard to determination of ARR and Retail Supply Tariff for CESU, WESCO, NESCO and SOUTHCO which shall be effective from 01.04.2014. In view of the Code of Conduct imposed during General Election – 2014, the Commission was allowed to notify this Tariff Order only after the last date of polling in the State.

Pursuant to Regulation 57 of the OERC (Conduct of Business) Regulations, 2004, the (Name of DISCOMs) hereby notify the Retail Supply Tariff and other charges as below:

- 1. The Tariff and other charges applicable to the electricity consumers of the State of Odisha as approved in pursuance of OERC Retail Supply Tariff Order dated 22.03.2014 for the FY 2014-15 shall be applicable in the licensee's area of supply as per the given Schedule for consumption of electricity with effect from 01.04.2014, until further order of the Commission.**
2. The Electricity Duty levied by the Govt. of Odisha under the Odisha Electricity (Duty) Act, 1961 and any other statutory levy/duty/tax/cess/toll imposed under any law from time to time shall be charged, over and above the tariff payable by the consumers in accordance with the law.
3. The detailed order of the Commission is available in its website www.orienc.org as well as in the website of the licensee www._____.

Place:

Dated: 26.04.2014

Managing Director / CEO

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1ST APRIL, 2014

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/ Month)/ (Rs./KVA/ Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
	LT Category							
1	Domestic							
1.a	Kutir Jyoti <= 30 Units/month	LT	FIXED MONTHLY CHARGE-->			65		
1.b	Others							10
	(Consumption <= 50 units/month)	LT		230.00				
	(Consumption >50, <=200 units/month)	LT		400.00		20	20	
	(Consumption >200, <=400 units/month)	LT		500.00				
	Consumption >400 units/month)	LT		540.00				
2	General Purpose < 110 KVA							10
	Consumption <=100 units/month)	LT		510.00				
	Consumption >100, <=300 units/month)	LT		620.00		30	30	
	(Consumption >300 units/month)	LT		690.00				
3	Irrigation Pumping and Agriculture	LT		110.00		20	10	10
4	Allied Agricultural Activities	LT		120.00		20	10	10
5	Allied Agro-Industrial Activities	LT		400.00		80	50	DPS/Rebate
6	Public Lighting	LT		540.00		20	15	DPS/Rebate
7	L.T. Industrial (S) Supply <22 KVA	LT		540.00		80	35	10
8	L.T. Industrial (M) Supply >=22 KVA <110 KVA	LT		540.00		100	50	DPS/Rebate
9	Specified Public Purpose	LT		540.00		50	50	DPS/Rebate
10	Public Water Works and Sewerage Pumping<110 KVA	LT		540.00		50	50	10
11	Public Water Works and Sewerage Pumping >=110 KVA	LT	200	540.00	30			10
12	General Purpose >= 110 KVA	LT	200	540.00	30			DPS/Rebate
13	Large Industry	LT	200	540.00	30			DPS/Rebate
	HT Category							
14	Bulk Supply - Domestic	HT	20	410.00	250			10
15	Irrigation Pumping and Agriculture	HT	30	100.00	250			10
16	Allied Agricultural Activities	HT	30	110.00	250			10
17	Allied Agro-Industrial Activities	HT	50	390.00	250			DPS/Rebate
18	Specified Public Purpose	HT	250		250			DPS/Rebate
19	General Purpose >70 KVA < 110 KVA	HT	250		250			10
20	H.T Industrial (M) Supply	HT	150		250			DPS/Rebate
21	General Purpose >= 110 KVA	HT	250		250			DPS/Rebate
22	Public Water Works & Sewerage Pumping	HT	250		250			10
23	Large Industry	HT	250		250			DPS/Rebate
24	Power Intensive Industry	HT	250		250			DPS/Rebate
25	Mini Steel Plant	HT	250		250			DPS/Rebate
26	Railway Traction	HT	250		250			DPS/Rebate
27	Emergency Supply to CGP	HT	0	700.00	250			DPS/Rebate
28	Colony Consumption	HT	0	450.00	0			DPS/Rebate
	EHT Category							
29	General Purpose	EHT	250		700			DPS/Rebate
30	Large Industry	EHT	250		700			DPS/Rebate
31	Railway Traction	EHT	250		700			DPS/Rebate
32	Heavy Industry	EHT	250		700			DPS/Rebate
33	Power Intensive Industry	EHT	250		700			DPS/Rebate
34	Mini Steel Plant	EHT	250		700			DPS/Rebate
35	Emergency Supply to CGP	EHT	0	695.00	700			DPS/Rebate
36	Colony Consumption	EHT	0	440.00	0			DPS/Rebate

Note:

Slab rate of energy charges for HT & EHT (Paise/unit)

Load Factor (%)	HT	EHT
= < 60%	505	500
> 60%	400	395

- (i) The reconnection charges w.e.f. 01.4.2014 shall be as follows.

Category of Consumers	New Rate Applicable
LT Single Phase Domestic Consumer	Rs.150/-
LT Single Phase other consumer	Rs.400/-
LT 3 Phase consumers	Rs.600/-
All HT & EHT consumers	Rs.3000/-

- (ii) Energy Charges shall be 10% higher in case of temporary connection compared to the regular connection in respective categories.
- (iii) The meter rent w.e.f. 01.4.2014 shall be as follows:

Type of Meter	Monthly Meter Rent (Rs.)
1. Single phase electro-magnetic Kwh meter	20
2. Three phase electro-magnetic Kwh meter	40
3. Three phase electro-magnetic tri-vector meter	1000
4. Tri-vector meter for Railway Traction	1000
5. Single phase Static Kwh meter	40
6. Three Phase Static Kwh meter	150
7. Three phase Static Tri-vector meter	1000
8. Three phase Static Bi-vector meter	1000
9. LT Single phase AMR/AMI Compliant meter	50
10. LT Three phase AMR/AMI compliant meter	150

Note: Meter rent for meter supplied by DISCOMs shall be collected for a period of 60 months only.

- (iv) A Reliability surcharge shall be collected from HT and EHT consumers availing power through dedicated feeder from grid/primary sub-station. Reliability surcharge @ 20 paise per unit shall be charged if reliability index is more than 99% and above and voltage profile at consumer end remains within the stipulated limit.
- (v) Prospective small consumers requiring new LT single phase connection upto and including 5 kW load shall only pay a flat charge of Rs.1500/- as service connection charges towards new connection excluding security deposit as applicable as well as processing fee of Rs.25/-. The service connection charges include the cost of material and supervision charges.
- (vi) A "Tatkal Scheme" for new connection is applicable to LT Domestic, Agricultural and General Purpose consumers.
- (vii) In case of installation with static meter/meter with provision of recording demand, the recorded demand rounded to nearest 0.5 KW shall be considered as the contract demand requiring no verification irrespective of the agreement. Therefore, for the purpose of calculation of Monthly Minimum Fixed Charge (MMFC) for the connected load below 110 KVA, the above shall form the basis.
- (viii) The billing demand in respect of consumer with Contract Demand of less than 110 KVA should be the highest demand recorded in the meter during the Financial Year irrespective of the Connected Load, which shall require no verification.

- (ix) Three phase consumers with static meters are allowed to avail TOD rebate excluding Public Lighting and emergency supply to CGP @10 paise/unit for energy consumed during off peak hours. Off peak hours has been defined as **12 Midnight to 6 AM** of next day.
- (x) Hostels attached to the Schools recognised and run by SC/ST Dept., Govt of Odisha shall get a rebate of Rs.2.40 paise per unit in energy charge under Specified Public Purpose category (LT / HT) which shall be over and above the normal rebate for which they are eligible.
- (xi) Swajala Dhara consumers under Public Water Works and Sewerage Pumping Installation category shall get special 10% rebate if electricity bills are paid within due date over and above normal rebate.
- (xii) Drawal by the industries during off-peak hours upto 120% of Contract Demand without levy of any penalty has been allowed. "Off-peak hours" for the purpose of tariff is defined as from **12 Midnight to 6.00 A.M.** of the next day. The consumers who draw beyond their contract demand during hours other than the off-peak hours shall not be eligible for this benefit. If the drawal in the off peak hours exceeds 120% of the contract demand, overdrawal penalty shall be charged over and above the 120% of contract demand. When Statutory Load Regulation is imposed then restricted demand shall be treated as contract demand.
- (xiii) General purpose consumers with Contract Demand (CD) < 70 KVA shall be treated as LT consumers for tariff purposes irrespective of level of supply voltage. As per Regulation 76 (1) (c) of OERC Distribution (Conditions of Supply) Code, 2004 the supply for load above 5 KW upto and including 70 KVA shall be in 2-phase, 3-wires or 3-phase, 3 or 4 wires at 400 volts between phases.
- (xiv) Own Your Transformer – "OYT Scheme" is intended for the existing individual LT domestic, individual/Group General Purpose consumers who would like to avail single point supply by owning their distribution transformer. In such a case licensee would extend a special concession of 5% rebate on the total electricity bill (except electricity duty and meter rent) of the respective category apart from the normal rebate on the payment of the bill by the due date. If the payment is not made within due date no rebate, either normal or special is payable. The maintenance of the 'OYT' transformer shall be made by DISCOMs. For removal of doubt it is clarified that the "OYT Scheme" is not applicable to any existing or new HT/EHT consumer.
- (xv) Power factor penalty shall be
 - i) 0.5% for every 1% fall from 92% upto and including 70% plus
 - ii) 1% for every 1% fall below 70% upto and including 30% plus
 - iii) 2% for every 1% fall below 30%

The penalty shall be on the monthly demand charges and energy charges

There shall not be any power factor penalty for leading power factor. Power factor incentive is hereby withdrawn. (Please see the detailed order for the category of consumers on whom power factor penalty shall be levied.)

- (xvi) The printout of the record of the static meter relating to MD, PF, number and period of interruption shall be supplied to the consumer wherever possible with a payment of Rs.500/- by the consumer for monthly record.
- (xvii) Tariff as approved shall be applicable in addition to other charges as approved in this Tariff order w.e.f. 01.4.2014.
